2006-270 E



September 2, 2008

Mr. Charles L.A. Terreni Chief Clerk/Administrator South Carolina Public Service Commission 101 Executive Center Dr., Suite 100 Columbia, South Carolina 29210



Dear Mr. Terreni:

In compliance with the Public Service Commission's Order No. 18,100 in Docket No. 17,134 dated January 15, 1975; a request from the Executive Director dated September 30, 1987; Order Nos. 88-864 and 88-971 in Docket No. 88-11-E; and the officer verification certification enacted by the Commission on December 17, 2002, Carolina Power & Light Company d/b/a Progress Energy Carolinas, Inc. submits the following information per its books and as adjusted for the 12-month period ending June 30, 2008:

- 1. Officer verification certificate
- 2. System Rate of Return on Rate Base Exhibit A1
- 3. South Carolina Rate of Return on Rate Base Exhibit A2
- 4. Return on Common Equity (Allocated to South Carolina Retail) Exhibit B
- 5. Earnings Per Share on Progress Energy's Common Stock \$3.23
- 6. Debt Coverage Ratio or Earnings to Fixed Charges 4.78 times

The allocations and adjustments required to determine the information requested in the Commission's orders and request are in general accordance with the allocation methodology described by the Commission in our most recent general rate case (Docket No. 88-11-E, Order No. 88-864). The level of detail encompassed in this report is not sufficient for ratemaking purposes.

Attached is a copy of this report, which I request that you stamp and return to me. If you have any questions or concerns, please call me at 919-546-2559.

Sincerely,

Morga S. Eviles M. Scott Foster

Manager - PEC Regulatory & Property Accounting

Progress Energy Service Company

c: John Flitter

Enclosure

CERTIFICATION

(Certification must be signed by the Chief Financial Officer)

I, Peter M. Scott III, state and attest, under penalty of perjury, that the attached quarterly financial report is filed on behalf of Progress Energy Carolinas, Inc. as required by the Public Service Commission of South Carolina; That I have reviewed said report and, in the exercise of due diligence, have made reasonable inquiry into the accuracy of the information and representations provided therein; and that, to the best of my knowledge, information, and belief, all information contained therein is accurate and true and contains no false, fictitious, fraudulent or misleading statements; that no material information or fact has been knowingly omitted or misstated therein, and that all information contained therein has been prepared and presented in accordance with all applicable South Carolina general statutes, Commission rules and regulations, and applicable Commission Orders. Any violation of this Certification may result in the Commission initiating a formal earnings review proceeding.

The information in this filing is subject to and should be read in conjunction with all filings made by Progress Energy, Inc. with the SEC that contain information related to Progress Energy, Inc.'s and/or Progress Energy Carolinas, Inc.'s 2008 financial results, copies of which can be obtained at http://www.sec.gov/edgar.

Peter M. Scott III

Executive Vice President and Chief Financial Officer Progress Energy, Inc.

Quoust 18, 2008
Date Signed

Subscribed and Sworn to before me this <u>28</u> day of <u>Queenst</u>, 2008. My Commission Expires: July 1, 2010

CERTIFICATION

(Certification must be signed by the Chief Executive Officer)

I, Lloyd M. Yates, state and attest, under penalty of perjury, that the attached quarterly financial report is filed on behalf of Progress Energy Carolinas, Inc. as required by the Public Service Commission of South Carolina; That I have reviewed said report and, in the exercise of due diligence, have made reasonable inquiry into the accuracy of the information and representations provided therein; and that, to the best of my knowledge, information, and belief, all information contained therein is accurate and true and contains no false, fictitious, fraudulent or misleading statements; that no material information or fact has been knowingly omitted or misstated therein, and that all information contained therein has been prepared and presented in accordance with all applicable South Carolina general statutes, Commission rules and regulations, and applicable Commission Orders. Any violation of this Certification may result in the Commission initiating a formal earnings review proceeding.

The information in this filing is subject to and should be read in conjunction with all filings made by Progress Energy, Inc. with the SEC that contain information related to Progress Energy, Inc.'s and/or Progress Energy Carolinas, Inc.'s 2008 financial results, copies of which can be obtained at http://www.sec.gov/edgar.

Lloyd M. Yates
President & Chief Executive Officer
Progress Energy Carolinas, Inc.

8/29/08

Date Signed

Subscribed and Sworn to before me this 29th day of August, 2008.

Notary Public

My Commission Expires:

9-18-2010

PROGRESS ENERGY CAROLINAS SC QUARTERLY REPORT PER BOOKS AND ADJUSTED COS STUDY FOR THE TEST YEAR ENDED JUNE 30,2008

SYSTEM TOTAL - ELECTRIC OPERATIONS

	SYSTEM TOTAL - ELECTRIC OPERATIONS			
- DESCRIPTION	TOTAL PER BOOKS	ADJUSTMENTS	TOTAL WITH ADJUSTMENTS	
	(2)	(3)	(4)	
(1)	(2) \$	\$	\$	
ET OPERATING REVENUE	4,455,789,767	(77,489,139)	4,378,300,628	
PERATING EXPENSE:			2,621,845,266	
TET O&M EXPENSES	2,671,392,147	(49,546,881)	868,888,238	
DEPRECIATION	600,553,453	268,334,785	189,343,650	
TAXES (OTHER THAN INCOME)	192,715,001	(3,371,351)	11,529,590	
INCOME TAX - STATE	23,455,032	(11,925,442)	146,326,402	
INCOME TAX - FEDERAL	249,598,768	(103,272,366)	30,450,701	
PROV. FOR DEFERRED TAXES	38,200,189	(7,749,488)	(5,733,012)	
INVESTMENT TAX CREDIT	(5,733,012)	-	(5,755,0127	
INVESTMENT 1121		92,469,257	3,862,650,835	
TOTAL OPERATING EXPENSE	3,770,181,578	92,409,23	-,-,	
INCOME FOR RETURN:		(250 050 206)	515,649,793	
OPERATING INCOME	685,608,189	(169,958,396)	3,955,645	
CUSTOMER GROWTH	5,259,428	(1,303,783)	(4,302,049)	
INTEREST ON CUST. DEPOSITS HARRIS DEFERRAL AMORT.	(4,302,049)	- -	(4,302,012,	
HARRIS DEFERENCE TELESCOPE		(171,262,179)	515,303,389	
TRICOME EOD DETIEN	686,565,568	(=		
TOTAL INCOME FOR RETURN	686,363,300	(2.2/-		
RATE BASE:	686,363,300	(2.2/-		
RATE BASE: PLANT IN SERVICE:		140,173,891	15,434,367,201	
RATE BASE: PLANT IN SERVICE: ELECTRIC PLANT IN SERVICE	15,294,193,310		2,411,123	
RATE BASE: PLANT IN SERVICE: ELECTRIC PLANT IN SERVICE PLANT HELD FOR FUTURE USE	15,294,193,310 2,411,123			
RATE BASE: PLANT IN SERVICE: ELECTRIC PLANT IN SERVICE	15,294,193,310 2,411,123 (8,171,310,312)	140,173,891 - 125,093,200	2,411,123 (8,046,217,112)	
RATE BASE: PLANT IN SERVICE: ELECTRIC PLANT IN SERVICE PLANT HELD FOR FUTURE USE RESERVE FOR DEPRECIATION	15,294,193,310 2,411,123 (8,171,310,312) 	140,173,891	2,411,123 (8,046,217,112) 7,390,561,212	
RATE BASE: PLANT IN SERVICE: ELECTRIC PLANT IN SERVICE PLANT HELD FOR FUTURE USE RESERVE FOR DEPRECIATION NET PLANT IN SERVICE	15,294,193,310 2,411,123 (8,171,310,312) 7,125,294,121 255,841,983	140,173,891 - 125,093,200 265,267,091	2,411,123 (8,046,217,112) 7,390,561,212 255,841,983	
RATE BASE: PLANT IN SERVICE: ELECTRIC PLANT IN SERVICE PLANT HELD FOR FUTURE USE RESERVE FOR DEPRECIATION NET PLANT IN SERVICE NUCLEAR FUEL INVENTORY	15,294,193,310 2,411,123 (8,171,310,312) 7,125,294,121 255,841,983 (648,531,068)	140,173,891 - 125,093,200 	2,411,123 (8,046,217,112) 7,390,561,212 255,841,983 (580,789,448)	
RATE BASE: PLANT IN SERVICE: ELECTRIC PLANT IN SERVICE PLANT HELD FOR FUTURE USE RESERVE FOR DEPRECIATION NET PLANT IN SERVICE NUCLEAR FUEL INVENTORY DEFERRED TAXES - LIB. DEPR.	15,294,193,310 2,411,123 (8,171,310,312) 7,125,294,121 255,841,983	140,173,891 - 125,093,200 265,267,091	2,411,123 (8,046,217,112) 7,390,561,212 255,841,983	
RATE BASE: PLANT IN SERVICE: ELECTRIC PLANT IN SERVICE PLANT HELD FOR FUTURE USE RESERVE FOR DEPRECIATION NET PLANT IN SERVICE NUCLEAR FUEL INVENTORY DEFERRED TAXES - LIB. DEPR. REGULATORY ASSETS	15,294,193,310 2,411,123 (8,171,310,312) 	140,173,891 - 125,093,200 	2,411,123 (8,046,217,112) 7,390,561,212 255,841,983 (580,789,448) 22,424,111	
RATE BASE: PLANT IN SERVICE: ELECTRIC PLANT IN SERVICE PLANT HELD FOR FUTURE USE RESERVE FOR DEPRECIATION NET PLANT IN SERVICE NUCLEAR FUEL INVENTORY DEFERRED TAXES - LIB. DEPR. REGULATORY ASSETS WORKING CAPITAL:	15,294,193,310 2,411,123 (8,171,310,312) 	140,173,891 - 125,093,200 	2,411,123 (8,046,217,112) 7,390,561,212 255,841,983 (580,789,448) 22,424,111 677,599,628	
RATE BASE: PLANT IN SERVICE: ELECTRIC PLANT IN SERVICE PLANT HELD FOR FUTURE USE RESERVE FOR DEPRECIATION NET PLANT IN SERVICE NUCLEAR FUEL INVENTORY DEFERRED TAXES - LIB. DEPR. REGULATORY ASSETS WORKING CAPITAL: MATERIALS & SUPPLIES	15,294,193,310 2,411,123 (8,171,310,312) 	140,173,891 - 125,093,200 	2,411,123 (8,046,217,112) 7,390,561,212 255,841,983 (580,789,448) 22,424,111	
RATE BASE: PLANT IN SERVICE: ELECTRIC PLANT IN SERVICE PLANT HELD FOR FUTURE USE RESERVE FOR DEPRECIATION NET PLANT IN SERVICE NUCLEAR FUEL INVENTORY DEFERRED TAXES - LIB. DEPR. REGULATORY ASSETS WORKING CAPITAL: MATERIALS & SUPPLIES CASH WORKING CAPITAL	15,294,193,310 2,411,123 (8,171,310,312) 	140,173,891 - 125,093,200 	2,411,123 (8,046,217,112) 7,390,561,212 255,841,983 (580,789,448) 22,424,111 677,599,628 473,302,868	
RATE BASE: PLANT IN SERVICE: ELECTRIC PLANT IN SERVICE PLANT HELD FOR FUTURE USE RESERVE FOR DEPRECIATION NET PLANT IN SERVICE NUCLEAR FUEL INVENTORY DEFERRED TAXES - LIB. DEPR. REGULATORY ASSETS WORKING CAPITAL: MATERIALS & SUPPLIES CASH WORKING CAPITAL UNCLAIMED REFUNDS	15,294,193,310 2,411,123 (8,171,310,312) 	140,173,891 - 125,093,200 	2,411,123 (8,046,217,112) 7,390,561,212 255,841,983 (580,789,448) 22,424,111 677,599,628 473,302,868	
RATE BASE: PLANT IN SERVICE: ELECTRIC PLANT IN SERVICE PLANT HELD FOR FUTURE USE RESERVE FOR DEPRECIATION NET PLANT IN SERVICE NUCLEAR FUEL INVENTORY DEFERRED TAXES - LIB. DEPR. REGULATORY ASSETS WORKING CAPITAL: MATERIALS & SUPPLIES CASH WORKING CAPITAL UNCLAIMED REFUNDS PREPAYMENTS	15,294,193,310 2,411,123 (8,171,310,312) 	140,173,891 - 125,093,200 	2,411,123 (8,046,217,112) 7,390,561,212 255,841,983 (580,789,448) 22,424,111 677,599,628 473,302,868 666,516 (131,263,629	
RATE BASE: PLANT IN SERVICE: ELECTRIC PLANT IN SERVICE PLANT HELD FOR FUTURE USE RESERVE FOR DEPRECIATION NET PLANT IN SERVICE NUCLEAR FUEL INVENTORY DEFERRED TAXES - LIB. DEPR. REGULATORY ASSETS WORKING CAPITAL: MATERIALS & SUPPLIES CASH WORKING CAPITAL UNCLAIMED REFUNDS PREPAYMENTS TAX ACCRUALS	15,294,193,310 2,411,123 (8,171,310,312) 7,125,294,121 255,841,983 (648,531,068) 89,546,689 830,032,477 473,302,868 666,516 (131,263,629) (75,354,164)	140,173,891 	2,411,123 (8,046,217,112) 7,390,561,212 255,841,983 (580,789,448) 22,424,111 677,599,628 473,302,868 666,516 (131,263,629 (75,354,164	
RATE BASE: PLANT IN SERVICE: ELECTRIC PLANT IN SERVICE PLANT HELD FOR FUTURE USE RESERVE FOR DEPRECIATION NET PLANT IN SERVICE NUCLEAR FUEL INVENTORY DEFERRED TAXES - LIB. DEPR. REGULATORY ASSETS WORKING CAPITAL: MATERIALS & SUPPLIES CASH WORKING CAPITAL UNCLAIMED REFUNDS PREPAYMENTS TAX ACCRUALS CUSTOMER DEPOSITS OPERATING RESERVES	15,294,193,310 2,411,123 (8,171,310,312) 7,125,294,121 255,841,983 (648,531,068) 89,546,689 830,032,477 473,302,868 666,516 (131,263,629) (75,354,164) (474,353,804)	140,173,891 	2,411,123 (8,046,217,112) 7,390,561,212 255,841,983 (580,789,448) 22,424,111 677,599,628 473,302,868 666,516 (131,263,629 (75,354,164 (474,353,804	
RATE BASE: PLANT IN SERVICE: ELECTRIC PLANT IN SERVICE PLANT HELD FOR FUTURE USE RESERVE FOR DEPRECIATION NET PLANT IN SERVICE NUCLEAR FUEL INVENTORY DEFERRED TAXES - LIB. DEPR. REGULATORY ASSETS WORKING CAPITAL: MATERIALS & SUPPLIES CASH WORKING CAPITAL UNCLAIMED REFUNDS PREPAYMENTS TAX ACCRUALS CUSTOMER DEPOSITS OPERATING RESERVES	15,294,193,310 2,411,123 (8,171,310,312) 7,125,294,121 255,841,983 (648,531,068) 89,546,689 830,032,477 473,302,868 666,516 (131,263,629) (75,354,164)	140,173,891 	2,411,123 (8,046,217,112) 7,390,561,212 255,841,983 (580,789,448) 22,424,111 677,599,628 473,302,868 666,516 (131,263,629 (75,354,164 (474,353,804	
RATE BASE: PLANT IN SERVICE: ELECTRIC PLANT IN SERVICE PLANT HELD FOR FUTURE USE RESERVE FOR DEPRECIATION NET PLANT IN SERVICE NUCLEAR FUEL INVENTORY DEFERRED TAXES - LIB. DEPR. REGULATORY ASSETS WORKING CAPITAL: MATERIALS & SUPPLIES CASH WORKING CAPITAL UNCLAIMED REFUNDS PREPAYMENTS TAX ACCRUALS CUSTOMER DEPOSITS OPERATING RESERVES CUSTOMER ADVANCES FOR CONSTR. UNAMORTIZED PROJECTS	15,294,193,310 2,411,123 (8,171,310,312) 7,125,294,121 255,841,983 (648,531,068) 89,546,689 830,032,477 473,302,868 666,516 (131,263,629) (75,354,164) (474,353,804)	140,173,891 - 125,093,200 265,267,091 - 67,741,620 (67,122,578) (152,432,849) (152,432,849)	2,411,123 (8,046,217,112) 7,390,561,212 255,841,983 (580,789,448) 22,424,111 677,599,628 473,302,868 666,516 (131,263,629 (75,354,164	
RATE BASE: PLANT IN SERVICE: ELECTRIC PLANT IN SERVICE PLANT HELD FOR FUTURE USE RESERVE FOR DEPRECIATION NET PLANT IN SERVICE NUCLEAR FUEL INVENTORY DEFERRED TAXES - LIB. DEPR. REGULATORY ASSETS WORKING CAPITAL: MATERIALS & SUPPLIES CASH WORKING CAPITAL UNCLAIMED REFUNDS PREPAYMENTS TAX ACCRUALS CUSTOMER DEPOSITS OPERATING RESERVES CUSTOMER ADVANCES FOR CONSTR.	15,294,193,310 2,411,123 (8,171,310,312) 7,125,294,121 255,841,983 (648,531,068) 89,546,689 830,032,477 473,302,868 666,516 (131,263,629) (75,354,164) (474,353,804) (28,679,471) 594,350,793	140,173,891	2,411,123 (8,046,217,112) 7,390,561,212 255,841,983 (580,789,448) 22,424,111 677,599,628 473,302,868 666,516 (131,263,629 (75,354,164 (474,353,804 (28,679,471	
RATE BASE: PLANT IN SERVICE: ELECTRIC PLANT IN SERVICE PLANT HELD FOR FUTURE USE RESERVE FOR DEPRECIATION NET PLANT IN SERVICE NUCLEAR FUEL INVENTORY DEFERRED TAXES - LIB. DEPR. REGULATORY ASSETS WORKING CAPITAL: MATERIALS & SUPPLIES CASH WORKING CAPITAL UNCLAIMED REFUNDS PREPAYMENTS TAX ACCRUALS CUSTOMER DEPOSITS OPERATING RESERVES CUSTOMER ADVANCES FOR CONSTR. UNAMORTIZED PROJECTS	15,294,193,310 2,411,123 (8,171,310,312) 7,125,294,121 255,841,983 (648,531,068) 89,546,689 830,032,477 473,302,868 666,516 (131,263,629) (75,354,164) (474,353,804) (28,679,471) 594,350,793	140,173,891	2,411,123 (8,046,217,112) 7,390,561,212 255,841,983 (580,789,448) 22,424,111 677,599,628 473,302,868 666,516 (131,263,629 (75,354,164 (474,353,804 (28,679,471	

PROGRESS ENERGY CAROLINAS SC QUARTERLY REPORT PER BOOKS AND ADJUSTED COS STUDY FOR THE TEST YEAR ENDED JUNE 30,2008

S.C. RETAIL TOTAL - ELECTRIC OPERATIONS

	S.C. RETAIL TOTAL - ELECTRIC OPERATIONS				
DESCRIPTION	TOTAL PER BOOKS	ADJUSTMENTS	TOTAL WITH ADJUSTMENTS		
	(2)	(3)	(4)		
(1)	(2) \$	\$	\$		
ET OPERATING REVENUE	548,298,676	38,445,634	586,744,310		
PERATING EXPENSE:		,	202 120 604		
ET O&M EXPENSES	403,426,921	(10,287,227)	393,139,694		
EPRECIATION	63,024,898	38,389,974	101,414,872		
AXES (OTHER THAN INCOME)	13,949,675	222,341	5,931,121		
NCOME TAX - STATE	4,360,086	1,571,035	8,730,659		
NCOME TAX - FEDERAL	3,480,228	5,250,431			
ROV. FOR DEFERRED TAXES	2,765,104	(10,719,711)	(818,521		
NVESTMENT TAX CREDIT	(818,521)		(810,321		
OTAL OPERATING EXPENSE	490,188,391	24,426,843	514,615,234		
NCOME FOR RETURN:			E0 100 0=0		
PERATING INCOME	58,110,285				
USTOMER GROWTH	149,631	36,098	185,729		
NTEREST ON CUST. DEPOSITS ARRIS DEFERRAL AMORT.	(380,106) -	-	(380,106		
OTAL INCOME FOR RETURN	57,879,810	14,054,889	71,934,699		
RATE BASE: PLANT IN SERVICE: ELECTRIC PLANT IN SERVICE PLANT HELD FOR FUTURE USE RESERVE FOR DEPRECIATION	2,205,406,358 347,276 (1,168,807,668)	20,189,366 - 17,679,729	347,276 (1,151,127,939		
	1,036,945,966	37.869.095	1,074,815,061		
ET PLANT IN SERVICE	36,905,065				
UCLEAR FUEL INVENTORY	(102,687,989)				
EFERRED TAXES - LIB. DEPR. EGULATORY ASSETS	15,133,522	(9,667,723)	5,465,799		
ORKING CAPITAL:	103,413,077	(3,947,765)	99,465,312		
MATERIALS & SUPPLIES	69,783,842	(0,02.,,.50,	69,783,842		
CASH WORKING CAPITAL	-	<u></u>			
UNCLAIMED REFUNDS	109,075	-	109,079		
PREPAYMENTS TAX ACCRUALS	(15,956,587)	-	(15,956,58		
CUSTOMER DEPOSITS	(12,269,325)	-	(12,269,325		
OPERATING RESERVES	(67,609,432)	-	(67,609,43		
CUSTOMER ADVANCES FOR CONSTR.	(3,818,631)	-	(3,818,63		
UNAMORTIZED PROJECTS		- (3 947 76E)	69,704,25		
TOTAL WORKING CAPITAL	73,652,019	(3,947,765)			
TOTAL RATE BASE	1,059,948,583	37,426,704	1,097,375,287		
RATE OF RETURN (%)	5.46		6.56		

PROGRESS ENERGY CAROLINAS S.C. QUARTERLY REPORT S.C. RETAIL - RETURN ON COMMON EQUITY FOR THE TEST YEAR ENDED JUNE 30,2008

"PER BOOKS"

TOTAL	COMPANY
CAPITA	ALTZATION

CAPITALIZATION			NET		
		S.C. RETAIL	RATE	OPERATING	
AMOUNT	RATIO	RATE BASE	EARNED	INCOME	
\$	ક	\$	용	\$	
(2)	(3)	(4)	(5)	(6)	
3,486,314,156	45.85%	485,986,425	5.73%	27,847,022	
59,333,982	0.78%	8,267,599	5.73%	473,733	
4,058,841,488	53.37%	565,694,559	5.23%	29,559,054	
7,604,489,626	100.00%	1,059,948,583		57,879,810	
	AMOUNT \$ (2) 3,486,314,156 59,333,982 4,058,841,488	\$ % (2) (3) 3,486,314,156 45.85% 59,333,982 0.78% 4,058,841,488 53.37%	S.C. RETAIL AMOUNT RATIO RATE BASE \$ \$ \$ (2) (3) (4) 3,486,314,156 45.85% 485,986,425 59,333,982 0.78% 8,267,599 4,058,841,488 53.37% 565,694,559	S.C. RETAIL RATE AMOUNT RATIO RATE BASE EARNED \$ \$ \$ \$ (2) (3) (4) (5) 3,486,314,156 45.85% 485,986,425 5.73% 59,333,982 0.78% 8,267,599 5.73% 4,058,841,488 53.37% 565,694,559 5.23%	

"ADJUSTED"

TOTAL COMPANY CAPITALIZATION

	CAFITALIZATION				NET	
DESCRIPTION	AMOUNT \$	RATIO	S.C. RETAIL RATE BASE \$	RATE EARNED %	OPERATING INCOME \$	
(1)	(2)	(3)	(4)	(5)	(6)	
LONG-TERM DEBT	3,441,908,789	46.18%	506,767,908	5.73%	29,037,801	
PREFERRED STOCK	59,333,982	0.80%	8,779,002	5.73%	503,037	
COMMON EQUITY	3,952,809,000	53.02%	581,828,377	7.29%	42,393,861	
TOTAL CAPITALIZATION	7,454,051,771	100.00%	1,097,375,287		71,934,699	